

MINERAL AND PETROLEUM EXPLORATION

AUSTRALIA

 $\mathsf{EMBARGO:} \ \texttt{11.30AM} \ (\mathsf{CANBERRA} \ \mathsf{TIME}) \ \mathsf{WED} \ \texttt{16} \ \mathsf{JUN} \ \texttt{2004}$

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INQUIRIES

 For further information about these and related statistics, contact the National Information and Referral Service on 1300 135 070 or Didier Rivet on Sydney (02) 9268 4357.

NOTES

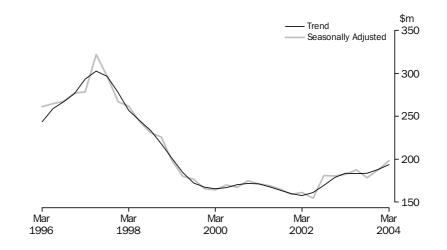
FORTHCOMING ISSUES	ISSUE (Quarter)	RELEASE DATE
	June 2004	15 September 2004
	September 2004	15 December 2004
	• • • • • • • • • • • • •	
CHANGES TO THIS ISSUE	There are no changes in	this issue.
	• • • • • • • • • • • • •	
ABBREVIATIONS	ABS Australian Bur	eau of Statistics
	GST Goods and Se	rvices Tax
	JPDA Joint Petroleu	m Development Area
	LPG liquefied petro	bleum gas
	UNTAET United Nation	s Transitional Administration in East Timor
	WST wholesale sale	es tax
	ZOC Zone of Coop	eration

Dennis Trewin Australian Statistician

MINERAL EXPLORATION (OTHER THAN FOR PETROLEUM)

TREND ESTIMATES

The trend estimate for total mineral exploration expenditure increased by 3.1% to \$193.9m in the March quarter 2004. After being flat between March and September quarters 2003, the estimate has risen in the last two quarters and is now 5.6% higher than the March quarter 2003.



All states recorded slight increases this quarter except for NSW which had a small decrease. Western Australia had the largest increase of \$2.7m (2.4%).

The trend estimate for metres drilled has been relatively unchanged for the past three quarters. The current estimate is now 6.2% higher than the March quarter estimate for last year.

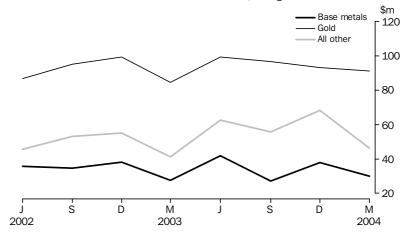
MINERAL EXPLORATION (OTHER THAN FOR PETROLEUM)

EXPLORATION EXPENDITURE

In original terms, mineral exploration expenditure decreased by \$32.2m (16.1%) in the March quarter 2004 (up 5.8% in seasonally adjusted terms). Expenditure on production leases remained relatively unchanged, whereas expenditure on all other areas decreased by \$31.9m (20.8%).

Exploration in most states and territories fell this quarter, with Victoria having the only significant increase (of \$6.8m or 64.2%). This was driven by an increase in exploration for gold. Western Australia had the largest decrease of \$25.5m (20.9%), which was spread across all mineral groups.

Exploration for all minerals fell this quarter. The largest decreases came from coal (down \$10.4 or 43.2%) and nickel and cobalt (down \$7.3m or 32%).



MINERAL EXPLORATION EXPENDITURE, Original series

MINERAL EXPLORATION (OTHER THAN FOR PETROLEUM)

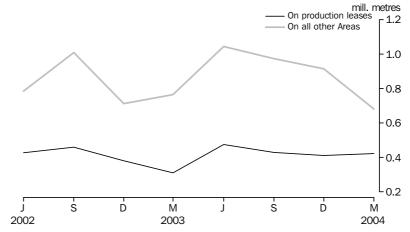
METRES DRILLED

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In original terms, total metres drilled decreased by 16.7% in the March quarter 2004 (down 0.6% in seasonally adjusted terms).

Metres drilled on production leases increased slightly while metres drilled on all other areas decreased by 25.6%.

METRES DRILLED, Original series

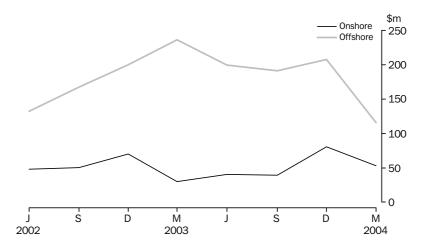


PETROLEUM EXPLORATION EXPENDITURE

OVERVIEW

A number of petroleum exploration licences came to a close in 2003, resulting in a lower than usual March quarter. Expectations for the six months to June 2004 (as recorded in the December 2003 survey) were relatively high, suggesting the March quarter downturn may only be temporary. Expenditure on petroleum exploration for the March quarter 2004 fell by \$119.3m (41.4%) to \$168.8m, the lowest level since the June quarter 2000. Petroleum expenditure is now \$97.7m (36.7%) lower than in the March quarter 2003. Expenditure on exploration on both production leases and all other areas fell this quarter, with production leases falling by \$14.4m (40.2%), and all other areas falling by \$104.9m (41.6%).

Offshore exploration had a strong decrease of 91.8m (44.2%), with non-drilling activity accounting for the majority of the fall. Onshore exploration expenditure also decreased this quarter, by 27.4m (34.0%).



REGIONAL DATA

In the March quarter 2004 all states recorded decreases or had little change. Western Australia had the largest decrease, down \$81.3m (43.2%), whilst Victoria and Queensland decreased by \$14.5m (48.2%) and \$16.8m (46.0%), respectively.

PRIVATE EXPLORATION, Actual and Expected Expenditure(a)

		EXPLORATIO					EUM ONSHO			UM OFFSHC	
	Actual	Expected	Actual as a proportion of expected	Expected - Adjusted(b)	Actual as a proportion of expected - Adjusted	Actual	Expected	Actual as a proportion of expected	Actual	Expected	Actual as a proportion of expected
Period	\$m	\$m	%	\$m	%	\$m	\$m	%	\$m	\$m	%
• • • • • • • • •	• • • • • •		•••••		• • • • • • • • •	• • • • • • • • •		•••••			
2000-01	683.3	518.3	131.8	672.4	101.6	176.9	174.4	101.4	847.8	934.5	90.7
2001–02	640.8	578.9	110.7	724.9	88.4	164.5	184.4	89.2	718.1	924.2	77.7
2002–03	732.5	597.3	122.6	750.6	97.6	191.3	200.4	95.5	803.7	693.1	116.0
2002–03											
Dec half	375.7	311.4	120.7	411.9	91.2	120.7	88.7	136.1	367.7	292.5	125.7
Jun half	356.8	285.9	124.8	338.8	105.3	70.6	111.7	63.2	436.0	400.5	108.9
2003–04											
Dec half	379.2	286.9	132.2	388.9	97.5	119.9	114.1	105.0	398.9	314.0	127.0
Jun half	nya	319.3	nya	380.5	nya	nya	128.9	nya	nya	408.9	nya

nya not yet available

(a) From July 2000 value data no longer contains wholesale sales taxes.

(b) Refer to Explanatory Notes paragraphs 13-15.



MINERAL EXPLORATION, (Other than for petroleum) - Expenditure and metres drilled(a)

	EXPENDITUR	E			•••••	METRES DR	ILLED			
	On production	On all other		Seasonally	Trend	On production	On all other		Seasonally	Trend
	leases	areas(b)	Total	adjusted	estimate	leases	areas(b)	Total	adjusted	estimate
Period	\$m	\$m	\$m	\$m	\$m	'000'	'000'	'000	'000'	'000'
• • • • • • • • • • •	•••••		• • • • • • • •	• • • • • • • •	• • • • • • • • • •		• • • • • • • • • •	• • • • • • • •	•••••	• • • • • • •
2000-01	157.0	526.2	683.3			1 611	4 211	5 822		
2001–02	131.4	509.1	640.6			1 416	3 418	4 834		
2002–03	170.7	562.1	732.8			1 625	3 533	5 158		
2001-02										
June	36.1	132.1	168.3	154.7	161.2	427	784	1 211	1 063	1 104
2002–03										
September	42.0	140.9	182.9	181.2	169.5	459	1 009	1 468	1 376	1 102
December	46.7	146.1	192.8	180.4	178.9	381	713	1 095	1 116	1 180
March	31.7	121.8	153.4	182.2	183.7	310	766	1 076	1 315	1 267
June	50.3	153.3	203.7	187.4	183.0	475	1044	1 518	1 342	1 325
2003–04										
September	48.0	131.6	179.7	178.3	183.9	429	975	1 404	1 314	1 341
December	45.8	153.7	199.5	187.4	188.1	412	915	1 326	1 352	1 340
March	45.5	121.8	167.3	198.3	193.9	423	681	1 104	1 344	1 345

.. not applicable

.

(b) Refer to glossary for definitions.

(a) From July 2000 value data no longer contains wholesale sales taxes.

	New South Wales	Victoria	Queensland	South Australia	Western Australia	Tasmania	Northern Territory	Australia
Period	\$m	\$m	\$m	\$m	\$m	\$m	\$m	\$m
				DUCTION				
				DUCTION	LLAGES			
2000-01	7.5	9.1	17.0	2.1	112.3	2.6	6.5	157.0
2001-02	8.2	7.6	27.0	2.1	75.8	1.3	9.4	131.4
2002–03	8.9	6.4	37.2	np	107.0	np	3.9	170.7
2001–02								
June 2002–03	1.9	np	8.7	np	20.6	0.3	np	36.1
September	2.9	np	9.3	1.1	26.1	np	np	42.0
December March	2.2 1.4	np	9.1 7.2	0.5	31.7 18.5	np	1.6	46.7 31.7
June	1.4 2.4	np 0.7	11.6	np 3.9	30.7	np np	np np	50.3
2003-04		011	1110	0.0				0010
September	np	0.7	8.3	np	33.2	np	0.8	48.0
December	2.9	0.7	9.5	np	30.5	np	0.7	45.8
March	1.9	np	6.7	np	24.2	np	0.8	45.5
• • • • • • • • • • • •	• • • • • • •	• • • • • • • •		• • • • • • • • •	• • • • • • • • •	• • • • • • • • • •		
			ON ALL	OTHER A	REAS(b)			
2000-01	49.6	23.7	66.0	27.5	311.8	6.6	41.1	526.2
2001–02	40.1	26.3	65.7	29.9	305.2	2.8	39.0	509.1
2002–03	50.0	39.8	77.1	np	316.6	np	45.1	562.1
2001–02								
June 2002–03	10.6	np	20.0	np	71.1	0.6	np	132.1
September	12.4	np	13.9	8.6	84.0	np	np	140.9
December	11.5	np	22.7	9.4	79.5	np	14.6	146.1
March June	11.9 14.1	np 13.8	16.3 24.1	np 7.1	72.3 80.9	np np	np np	121.8 153.3
2003-04	1.11	10.0	2.111		00.0	ΠP	ΠÞ	100.0
September	np	12.2	17.8	np	75.3	np	10.4	131.6
December	11.9	9.9	21.7	np	91.5	np	9.6	153.7
March	8.8	np	19.3	np	72.3	np	7.1	121.8
• • • • • • • • • • • •		•••••		• • • • • • • • •	• • • • • • • • •			
				TOTAL				
2000-01	57.2	32.7	83.1	29.6	424.1	9.2	47.5	683.3
2001–02	48.3	33.9	92.7	32.1	381.1	4.0	48.4	640.6
2002–03	58.8	46.2	114.2	36.7	423.6	4.3	49.0	732.8
2001–02								
June 2002–03	12.6	11.2	28.7	9.9	91.8	0.9	13.0	168.3
September	15.4	10.7	23.2	9.7	110.1	1.1	12.8	182.9
December	13.7	8.9	31.9	10.0	111.1	1.0	16.2	192.8
March June	13.2 16.5	12.1 14.5	23.5 35.7	6.0 11.0	90.8 111.6	1.2 1.0	6.6 13.4	153.4 203.7
2003–04	10.0	14.0	00.1	11.0	±±±.0	1.0	10.4	200.1
September	10.4	12.9	26.0	9.3	108.5	1.2	11.2	179.7
December	14.8	10.6	31.2	9.6	122.0	1.0	10.3	199.5
March	10.6	17.4	26.0	7.1	96.5	1.7	7.9	167.3

np not available for publication but included in totals where (a) From July 2000 value data no longer contains wholesale

applicable, unless otherwise indicated

sales taxes.

(b) Refer to Glossary for definition

	New South Wales	Victoria	Queensland	South Australia	Western Australia	Tasmania	Northern Territory	Australia
Period	\$m	\$m	\$m	\$m	\$m	\$m	\$m	\$m
• • • • • • • • • • •	• • • • • • •	• • • • • • • •	• • • • • • • • • •	• • • • • • • • • •	• • • • • • • • •		• • • • • • • • •	• • • • • • • •
				ORIGINAL				
2000–01	57.2	32.7	83.1	29.6	424.1	9.2	47.5	683.3
2001–02	48.3	33.9	92.7	32.1	381.1	4.0	48.4	640.6
2002–03	58.8	46.2	114.2	36.7	423.6	4.3	49.0	732.8
2001–02								
June 2002–03	12.6	11.2	28.7	9.9	91.8	0.9	13.0	168.3
September	15.4	10.7	23.2	9.7	110.1	1.1	12.8	182.9
December	13.7	8.9	31.9	10.0	111.1	1.0	16.2	192.8
March	13.2	12.1	23.5	6.0	90.8	1.2	6.6	153.4
June 2003–04	16.5	14.5	35.7	11.0	111.6	1.0	13.4	203.7
September	10.4	12.9	26.0	9.3	108.5	1.2	11.2	179.7
December	14.8	10.6	31.2	9.6	122.0	1.0	10.3	199.5
March	10.6	17.4	26.0	7.1	96.5	1.7	7.9	167.3
	• • • • • • • •			NALLY AD.				
2001–02								
June	11.6	10.2	24.9	8.1	87.0	1.0	11.9	154.7
2002–03								
September	15.9	10.6	24.3	9.8	108.3	1.1	11.2	181.2
December	13.2	10.4	29.3	9.4	102.9	1.1	14.1	180.4
March	14.6	11.8	29.2	8.3	106.6	1.1	10.6	182.2
June 2003–04	15.2	13.1	30.8	9.0	105.9	1.1	12.3	187.4
September	10.8	12.8	27.5	9.3	106.9	1.2	9.8	178.3
December	10.8	12.8	27.5	9.3 9.1	113.0	1.2	9.8 8.9	187.4
March	11.7	16.8	32.6	9.8	113.1	1.1	12.8	198.3
			TREN	ID ESTIMA	ATES			
2001–02								
June	11.8	9.7	23.8	8.9	94.2	1.0	11.8	161.2
2002–03								
September	12.5	10.3	25.8	9.2	98.5	1.0	12.2	169.5
December	13.7	11.0	28.2	9.1	103.4	1.1	12.4	178.9
March	14.2	11.8	29.6	8.9	105.9	1.1	12.2	183.7
June 2003–04	13.9	12.4	29.4	8.8	106.4	1.1	11.0	183.0
September	13.1	12.9	28.9	9.1	108.5	1.2	10.2	183.9
December	12.5	13.9	29.5	9.4	111.1	1.3	10.4	188.1
March	12.3	15.2	30.7	9.5	113.8	1.4	11.0	193.9
• • • • • • • • • • •	• • • • • • •		••••	• • • • • • • • •	• • • • • • • • •		• • • • • • • • •	• • • • • • • •

(a) From July 2000 value data no longer contains wholesale sales taxes.

MINERAL EXPLORATION, (Other than for petroleum) - Expenditure by mineral sought(a)

	Copper	Silver, lead, zinc	Nickel, cobalt	Total	Gold	Iron ore	Mineral sands	Uranium	Coal	Diamonds	<i>Other</i> (b)	Total mineral exploration
Period	\$m	\$m	\$m	\$m	\$m	\$m	\$m	\$m	\$m	\$m	\$m	\$m
					NEW	SOUTH	WALES					
2000-01	3.3	8.0	6.9	18.2	16.3	_	8.3	_	11.3	0.3	2.8	57.2
2001–02	2.5	2.7	np	np	15.7	—	np	—	np	0.1	0.9	48.3
2002–03	2.1	7.4	np	np	19.9	_	np	_	15.6	0.4	2.1	58.8
2001-02												
June 2002–03	0.8	0.8	0.1	1.7	3.9	—	np	_	3.6	_	np	12.6
September	0.7	1.3	np	np	4.1	_	3.3	_	4.1	np	0.8	15.4
December	np	1.8	np	2.8	4.5	_	1.9	_	4.0	np	0.6	13.7
March	np	2.2	np	3.0	5.3	_	1.7	_	2.9	np	0.3	13.2
June	np	2.2	np	2.5	6.0	_	np	_	4.5	np	0.5	16.5
2003-04							•					
September	0.2	0.7	0.1	0.9	4.4	—	1.2	—	np	np	np	10.4
December	1.4	np	np	2.5	5.5	—	np	—	np	np	np	14.8
March	1.2	1.2	—	2.4	4.8	_	np	_	2.1	np	0.5	10.6
• • • • • • • • • • •	• • • • • • •			• • • • • • •		VICTOR			• • • • • • •	• • • • • • • • •		
0000 01	0.0	0.0		4.0						0.1	0.0	
2000–01 2001–02	0.9	0.9	—	1.8 0.7	25.6		4.9		_	0.1	0.3	32.7
2001-02 2002-03	0.3 0.3	0.3	_	0.7	24.2 np	np 	7.8 2.6	_	3.7	np 0.1	1.2 2.8	33.9 46.2
	0.5	_	_	0.5	пр	_	2.0	_	5.7	0.1	2.0	40.2
2001-02												
June 2002–03	np	np	_	np	8.5	np	2.0	—	_	np	np	11.2
September	np	np	_	np	8.8	_	np	_	—	np	np	10.7
December	np	np	—	0.2	7.7	—	0.4	—	—	—	np	8.9
March	np	np	—	np	10.4	—	0.4	—	np	np	0.7	12.1
June 2003–04	np	_	np	_	np	np	np	—	np	np	np	14.5
September	np	—	—	np	9.3	—	1.5	—	np	np	0.3	12.9
December	np	—	_	np	7.6	—	np	—	np	np	np	10.6
March	np	—	—	np	15.2	—	np	_	np	np	np	17.4
• • • • • • • • • • •	• • • • • • •			• • • • • • •		JEENSL	AND	• • • • • • • • •		• • • • • • • • •		
2000 01	100	10.0	4.0	26.4					00.4			00.4
2000-01 2001-02	16.2	18.6	1.3	36.1	21.0	_	np	np	23.4	np	np	83.1
2001-02	18.5 np	np np	0.5 1.0	np np	21.7 24.3	_	np np	np np	34.1 55.2	np	np 4.2	92.7 114.2
	ΠÞ	пр	1.0	пр	24.5	_	ΠÞ	ΠÞ	55.2	np	4.2	117.2
2001–02 June	6.4	5.8	np	np	6.3	_	np	np	9.5	np	0.2	28.7
2002–03											- .	
September	5.2	np 1 O	np	7.6	4.8	—	np	np	9.5	np	0.5	23.2
December	4.9	1.8	np	np	6.5	—	np	np	16.9	0.2	np	31.9
March	4.6	1.0 2.4	0.1	5.6 7.0	5.8 7.2	_	np	np	10.3 18.6	np	0.7	23.5 35.7
June 2003–04	np		np				np	np		np	np	
September	3.4	1.7	0.3	5.5	5.8	np	np	np	14.2	—	0.4	26.0
December	3.1	np	np	5.4	6.5	_	np	np	16.8	np	2.3	31.2
March	3.1	2.9	0.1	6.1	5.6	_	np	np	10.3	—	np	26.0
• • • • • • • • • • •	• • • • • • •	• • • • • •		• • • • • • •				• • • • • • • • •	• • • • • • •	• • • • • • • • •		

SELECTED BASE METALS

— nil or rounded to zero (including null cells)

np not available for publication but included in totals where applicable, unless

(a) From July 2000 value data no longer contains wholesale sales tax.

otherwise indicated

(b) From September quarter 2000 this category includes tin, tungsten, scheelite, wolfram and construction materials.



 $\label{eq:mineral_stability} MINERAL \ EXPLORATION, \ (Other \ than \ for \ petroleum) \ - \ Expenditure \ by \ mineral \ sought(a)$

continued

SELECTED BASE METALS

	Copper	Silver, lead, zinc	Nickel, cobalt	Total	Gold	lron ore	Mineral sands	Uranium	Coal	Diamonds	Other(b)	Tota minera exploration
Period	\$m	\$m	\$m	\$m	\$m	\$m	\$m	\$m	\$m	\$m	\$m	-
					SOU	TH AUST	RALIA					
2000–01	6.3	6.7	0.1	13.2	6.8	0.1	np	1.4	np	0.3	0.7	29.
2001–02 2002–03	13.6 13.6	np np	1.5 2.3	np np	np 8.3	np 1.0	np np	1.6 1.5	np np	np 3.4	np 0.6	32. 36.
2002-03	13.0	пþ	2.5	ΠÞ	0.0	1.0	пр	1.5	пр	5.4	0.0	50.
June	4.7	0.6	np	np	1.4	np	np	0.6	np	0.4	np	9.
2002-03					.							-
September	4.1	np	np	5.2	2.1	np	np	np	np	np	np	9.
December March	3.1 2.3	1.2 0.6	np	np 3.6	2.8	np	np	np	np	np	np	10.
June	2.3 4.0	0.6 np	0.6 np	3.6 5.4	1.2 2.2	_	np np	0.2 np	np np	0.4 np	0.1 0.1	6. 11.
2003–04	4.0	пþ	пр	5.4	2.2	_	пр	np	пр	ΠÞ	0.1	
September	2.8	np	np	3.3	3.4	—	0.8	np	np	0.3	0.1	9.
December	2.6	0.4	1.8	4.8	1.9	np	np	np	np	np	0.1	9.
March	2.7	0.6	0.5	3.8	1.5	—	np	0.8	np	0.4	0.2	7.
•••••	• • • • • • •	• • • • •		• • • • • • • •	•••••		• • • • • • •		• • • • • •	• • • • • • • • •		
					WEST	ERN AUS	STRALIA					
000-01	2.7	19.3	60.5	82.5	271.9	23.2	7.4	np	np	26.3	11.1	424.
2001–02	4.4	10.5	47.1	62.1	238.1	25.2	np	np	np	np	17.5	381.
2002–03	np	np	54.1	72.5	265.6	43.4	np	np	np	17.7	12.9	423.
2001-02		0.0	10.0	110	50.4	0.5	0.0			7.4	1.0	
June 2002–03	1.1	2.3	10.6	14.0	59.4	6.5	2.3	np	np	7.1	1.9	91.
September	0.6	2.9	12.5	16.0	70.1	np	1.9	np	np	7.3	4.2	110.
December	1.1	4.4	13.8	19.2	69.8	np	1.8	np	np	3.9	2.6	111.
March	1.0	2.2	10.1	13.3	58.5	11.2	1.8	np	np	2.8	3.0	90.
June 2003–04	np	np	17.7	24.0	67.2	np	np	np	np	3.8	3.1	111
September	0.3	2.6	12.9	15.7	68.0	np	3.0	_	np	4.9	3.6	108.
December	np	np	20.0	23.3	66.4	np	2.4	np	np	5.8	5.9	122.
March	0.7	0.7	14.3	15.8	59.3	np	1.6	np	np	2.7	3.2	96.
• • • • • • • • • •	• • • • • • •	• • • • • •		• • • • • • • •	•••••	TASMAN	• • • • • • •		• • • • • •	• • • • • • • • •		
000 04				- -								-
2000-01 2001-02		np	np	5.7	1.9	np	_	—	_	—	np 0.1	9. 4.
2001-02	np np	np np	np np	np np	np 1.3	_	_	_	_	_	0.1 np	4.
2001-02	116	ΠÞ	ΠÞ	ΠÞ	1.0						114	
June 2002–03	np	np	np	0.5	0.5	—	—	—	—	—	—	0.
September	_	np	np	np	0.3	_	_	_	_	_	np	1.
December	np	np	np	0.7	0.3	_	_	_	_	_		1.
March	np	0.5	np	0.9	0.3	—	_	—	—	—	—	1.
June 2003–04	—	np	np	0.6	0.4	—	—	—	—	—	0.1	1.
September	np	np	np	np	0.2	_		_	_	_	np	1
December	_	np	np	np	0.6	np	_	—	_	_	_	1.
March	np	np	np	np	0.7	np	_	_	_	_	0.1	1.

— nil or rounded to zero (including null cells)

np not available for publication but included in totals where applicable, unless

(a) From July 2000 value data no longer contains wholesale sales tax.

otherwise indicated

(b) From September quarter 2000 this category includes tin, tungsten, scheelite, wolfram and construction materials.



 $\label{eq:mineral_stability} MINERAL \ EXPLORATION, \ (Other \ than \ for \ petroleum) \ - \ Expenditure \ by \ mineral \ sought(a)$

continued

	Copper	Silver, lead, zinc	Nickel, cobalt	Total	Gold	lron ore	Mineral sands	Uranium	Coal	Diamonds	Other(b)	Total mineral exploration
Period	\$m	\$m	\$m	\$m	\$m	\$m	\$m	\$m	\$m	\$m	\$m	\$m
• • • • • • • • • • •					• • • • • • • • • •					• • • • • • • • •		
					NORTH	ERN TE	RRITORY					
2000-01	3.3	3.8	0.7	7.9	26.7	_	_	6.7	_	4.7	1.6	47.5
2001–02	np	2.6	np	7.3	25.4	—	0.8	7.1	—	5.2	2.7	48.4
2002–03	np	2.4	np	np	np	—	1.8	5.3	—	np	np	49.0
2001–02												
June 2002–03	0.1	0.3	np	np	6.8	_	np	np	_	1.9	np	13.0
September	0.5	1.0	0.9	2.3	5.0	_	np	np	_	2.3	np	12.8
December	np	np	2.2	3.2	7.7	_	np	np	_	2.1	1.2	16.2
March	_	0.2	0.9	1.2	3.1	np	np	np	_	1.1	0.6	6.6
June 2003–04	np	np	np	np	np	np	np	np	—	np	0.7	13.4
September	_	0.3	0.3	0.7	5.6	np	np	2.1	_	1.8	0.6	11.2
December	np	np	0.5	1.6	4.7		np	np	_	1.1	np	10.3
March	np	np	np	1.0	4.1	_	np	np	np	1.8	0.4	7.9
• • • • • • • • • • •					• • • • • • • • • • •					• • • • • • • • •		
					A	USTRAL	.IA					
2000-01	32.8	59.8	72.8	165.4	370.2	23.4	23.6	np	41.3	31.8	np	683.3
2001–02	41.6	37.6	53.7	132.9	331.3	25.2	33.2	8.8	50.3	35.4	23.4	640.6
2002–03	39.7	36.6	65.9	142.3	378.4	44.4	27.3	6.9	77.9	29.8	25.8	732.8
2001–02												
June	13.1	10.3	12.3	35.6	86.8	6.5	9.7	2.7	13.9	9.6	3.4	168.3
2002–03												
September	11.1	8.8	14.7	34.5	95.2	9.0	8.3	2.5	16.0	10.4	7.0	182.9
December	10.1	10.3	17.9	38.3	99.3	14.1	5.7	2.0	21.1	6.9	5.4	192.8
March	8.6	6.7	12.3	27.6	84.6	11.2	5.3	0.7	14.0	4.6	5.5	153.4
June	10.0	10.9	21.0	41.9	99.3	10.2	8.0	1.7	26.7	8.0	7.9	203.7
2003–04												
September	7.0	5.8	14.4	27.1	96.7	13.1	6.9	3.5	19.9	7.1	5.4	179.7
December	8.9	6.3	22.8	38.0	93.1	17.6	6.1	3.0	24.1	7.9	9.7	199.5
March	8.2	6.2	15.5	29.9	91.2	13.8	3.6	1.3	13.7	5.0	8.8	167.3

SELECTED BASE METALS

— nil or rounded to zero (including null cells)

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np not available for publication but included in totals where applicable, unless otherwise indicated

(a) From July 2000 value data no longer contains wholesale sales tax.

(b) From September quarter 2000 this category includes tin, tungsten, scheelite, wolfram and construction materials.

	ONSHOP	?E		OFFSHO	RE		TOTAL EXPENDITURE					
	Drilling	Other	Total	Drilling	Other	Total	On production leases	On all other areas(b)	Total			
Period	\$m	\$m	\$m	\$m	\$m	\$m	\$m	\$m	\$m			
• • • • • • • • • • •	• • • • • •		••••		• • • • • •	• • • • • • •		• • • • • • •				
2000-01	98.4	78.5	176.9	525.2	322.7	847.8	212.5	812.2	1 024.7			
2001-02	98.2	66.3	164.5	456.8	261.2	718.1	111.0	771.5	882.6			
2002–03	99.1	92.2	191.3	565.3	238.5	803.7	105.1	889.9	995.0			
2001–02												
June	29.6	18.6	48.1	72.6	59.8	132.4	25.7	154.8	180.5			
2002–03												
September	31.6	18.8	50.4	122.0	45.6	167.6	35.5	182.5	218.0			
December	41.6	28.7	70.3	129.2	70.9	200.1	35.6	234.8	270.4			
March	9.1	20.8	29.9	185.1	51.5	236.6	10.1	256.5	266.5			
June	16.8	23.9	40.7	129.0	70.5	199.5	23.9	216.2	240.1			
2003–04												
September	12.9	26.4	39.3	122.3	69.1	191.4	46.5	184.2	230.7			
December	47.9	32.6	80.6	90.6	116.9	207.5	35.8	252.3	288.1			
March	29.9	23.2	53.2	67.3	48.3	115.7	21.4	147.4	168.8			
(a) From July 20		•••••			•••••	Pofor to Close	sarv for definition					

 (a) From July 2000 value data no longer contains wholesale sales taxes. (b) Refer to Glossary for definition.



PETROLEUM EXPLORATION, By state and territory(a)

	New South Wales	Victoria	Queensland	South Australia	Western Australia	Tasmania	Northern Territory(b)	Total
Period	\$m	\$m	\$m	\$m	\$m	\$m	\$m	\$m
• • • • • • • • • • •	• • • • • • • •				••••	• • • • • • • •		• • • • • • • • • •
2000-01	np	74.4	84.8	66.8	687.5	np	82.5	1 024.7
2001–02	np	85.1	73.4	35.8	479.8	np	169.9	882.6
2002–03	np	137.5	98.2	86.4	598.3	3.5	np	995.0
2001-02								
June	0.8	13.8	26.7	9.7	82.0	np	np	180.5
2002–03								
September	np	54.0	27.2	11.9	85.3	1.2	np	218.0
December	4.5	29.0	38.6	23.4	170.2	0.6	4.0	270.4
March	1.8	38.7	11.3	9.3	191.5	0.4	13.6	266.5
June	3.5	15.8	21.0	41.9	151.3	1.3	5.4	240.1
2003–04								
September	np	7.0	21.1	11.0	177.9	np	9.1	230.7
December	np	30.1	36.5	15.4	188.2	np	13.7	288.1
March	5.7	15.6	19.7	14.1	106.9	0.8	6.1	168.8
	• • • • • • • •				• • • • • • • • •			

np not available for publication but included in totals where applicable, unless otherwise indicated

(a) From July 2000 value data no longer contains wholesale sales taxes.

(b) Also contains some additional areas. See paragraphs 5 and 6 of the Explanatory Notes.

EXPLANATORY NOTES

INTRODUCTION	1 The private sector exploration statistics appearing in this publication have been collected and compiled from the Mineral Exploration and Petroleum Exploration quarterly censuses conducted by the Australian Bureau of Statistics. This publication contains actual and expected exploration expenditure.
SCOPE AND COVERAGE	2 The Mineral Exploration and Petroleum Exploration censuses cover private enterprises known to be engaged in exploration in Australian waters including the Joint Petroleum Development Area (JPDA), regardless of the main activity of the explorer.
	3 The Joint Petroleum Development Area (JPDA) is an area in the Timor Sea, about 500 km north west of Darwin. The JPDA consists of the area previously referred to as Area A of the Zone of Cooperation (ZOC). A treaty was signed with Indonesia in 1989 to enable exploration for and development of petroleum resources in this area. Following East Timor's separation from Indonesia, arrangements continued on a transitional basis between Australia and the United Nations Transitional Administration in East Timor (UNTAET) on behalf of East Timor. On 20 May 2002, the newly independent East Timor and Australia accepted arrangements as proposed in the new Timor Sea Treaty (based on an 'Exchange of Notes' between the two countries). A new Treaty, which entered into force on the 2 April 2003, provides the necessary framework arrangements for companies to exploit resources in the JPDA.
	4 The areas formerly known as Areas B and C of the Zone of Cooperation no longer exist under this arrangement. Since 20 May 2002, ZOCB is simply a part of Australia's waters, and ZOCC a part of East Timor's.
	5 Exploration in the JPDA is included in estimates for the Northern Territory. Further, as a reflection of the joint Australia/East Timor administration of exploration and production activity in the JPDA, 50% of exploration expenditure in the JPDA is excluded from the estimates. The feature article 'Statistical Treatment of Economic Activity in the Timor Sea' published in the September Quarter 2003 issue of <i>Australian National Accounts: National Income, Expenditure and Product</i> (cat. no. 5206.0) provides further details.
	6 The tenements in the Ashmore and Cartier Islands are administered by the Northern Territory Department of Mines and Energy. Therefore all petroleum exploration expenditure in this area has been included with the Northern Territory data.
SEASONAL ADJUSTMENT	7 Seasonal adjustment is a means of removing the estimated effects of normal seasonal variation from the series so that the effects of other influences can be more clearly recognised. Seasonal adjustment does not aim to remove the irregular or non-seasonal influences which may be present in any particular series.
	8 These irregular influences that are volatile or unsystematic can make it difficult to interpret the movement of the series even after adjustment for seasonal variation. This means that quarter-to-quarter movements of seasonally adjusted estimates may not be reliable indicators of trend behaviour.
	9 In this publication, the seasonally adjusted estimates are produced by the concurrent seasonal adjustment method which takes account of the latest available original estimates. This method improves the estimation of seasonal factors, and therefore, the seasonally adjusted and trend estimates for the current and previous quarters. As a result of this improvement, revisions to the seasonally adjusted and trend estimates will be observed for recent periods. In most instances the only noticeable revisions will be to the previous quarter and the same quarter one year ago. A more detailed review is conducted annually prior to the June quarter release using data up to and including the March quarter. The concurrent seasonal adjustment methodology replaces the forward factor methodology used previously.

EXPLANATORY NOTES *continued*

TREND ESTIMATES	10 The smoothing of seasonally adjusted series to create trend estimates reduces the impact of the irregular component of the seasonally adjusted series.
	11 The trend estimates are derived by applying a 7-term Henderson moving average to the seasonally adjusted series. The 7-term Henderson average is symmetric but, as the end of a time series is approached, asymmetric forms of the average are applied. Unlike the weights of the standard 7-term Henderson moving average, the weights employed here have been tailored to suit particular characteristics of the individual series. While the asymmetric weights enable trend estimates for recent quarters to be produced, it does result in revisions to the estimates for the most recent three quarters as additional observations become available. There may also be revisions because of changes in the original data and as a result of the re-estimation of the seasonal factors.
	12 Information Paper: A Guide to Interpreting Time Series, Monitoring Trends, an Overview (cat. no. 1349.0), can be obtained by contacting Time Series Analysis Canberra on (02) 6252 6345 or e-mail <timeseries@abs.gov.au>.</timeseries@abs.gov.au>
EXPECTED EXPLORATION EXPENDITURE	13 Expected expenditure is collected in June and December quarter each year. Businesses are asked to report their expected expenditure for the next six months.
	14 From the June quarter 2000 publication, the basis for the Expected Mineral Exploration Expenditure series changed. Prior to June 2000, the expected estimates released were simple aggregates of data compiled through the quarterly Mineral Exploration collection. However, these aggregates underestimated actual expenditure to a fairly consistent degree. The consistency with which the published data underestimated actual expenditure suggested that adjustments to improve the accuracy and usefulness of the estimates of expected expenditure would be possible.
	15 In the period since June 2000, such adjustments have been made to reported expected exploration data resulting in estimates which better predict actual expenditure for the same period. For more information regarding the adjustments made to the Expected Mineral Exploration Expenditure series, see the feature article in the June quarter 2000 and the appendix in the December quarter 2002 issue of this publication. Since the June quarter 2003 issue, both unadjusted and adjusted expectations data have been presented in this publication.
TAX REFORM	16 The Goods and Services Tax (GST) which came into effect on 1 July 2000 is not included in the value of exploration expenditure. Enterprises in the censuses are asked to report actual expenditure based on the expected net cost to them under the New Tax System. That is, the Wholesale Sales Tax no longer applies and the exploration expenditure estimates should exclude the 10% GST where this amount can be returned to the business as a tax credit. The GST replaced the wholesale sales tax (WST) which was included in the value of exploration expenditure estimates for periods up to June quarter 2000.
ACKNOWLEDGEMENT	17 ABS publications draw extensively on information provided freely by individuals, businesses, government and other organisations. Their continued cooperation is appreciated: without it a wide range of statistics published by the ABS would not be available. Information received by the ABS is treated in strict confidence as required by the <i>Census and Statistics Act 1905</i> .
RELATED PUBLICATIONS	 18 Users may also wish to refer to the following publications which are for sale and available on request: Private New Capital Expenditure and Expected Expenditure, Australia (cat. no. 5625.0) Australian Mining Industry (cat. no. 8414.0) Mining Operations (cat. no. 8415.0)

EXPLANATORY NOTES continued

ABS DATA AVAILABLE ELECTRONICALLY	19 This publication and other downloadable products can be purchased online using a credit card. They can be downloaded (with no credit card needed) by AusStats and ABS@ subscribers, Australian universities and at some public libraries.			
	20 Current publications produced by the ABS are listed in the <i>Catalogue of Publications and Products</i> (cat. no. 1101.0), which is available from any ABS office. The ABS also issues a <i>Release Advice</i> which lists publications to be released in the next few days. The Catalogue and Release Advice are available on the ABS web site <www.abs.gov.au>.</www.abs.gov.au>			
	21 Publications showing the details of wells and metres drilled in petroleum exploration are available from the Petroleum Resources Program of Geoscience Australia.			
EFFECTS OF ROUNDING	22 Where figures have been rounded discrepancies may occur between the sums of the component items and their totals.			

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GLOSSARY

Development	Phase usually following exploration where a prospective discovery (e.g. proven oil or gas field or concentrate of ore) is brought into production or for extending the life of a current mine or well. Activities may include preparing the ground by the removal of overburden, constructing shafts, drives and winzes; or by drilling and completing wells. All activities are for the purposes of commencing extraction/mining or extending production.
Exploration	Activity involves searching for concentrations of naturally occurring solid, liquid or gaseous materials and includes new field wildcat and stratigraphical and extension/appraisal wells and mineral appraisals intended to delineate or greatly extend the limits of known deposits by geological, geophysical, geochemical, drilling or other methods. This includes drilling of boreholes, construction of shafts and adits primarily for exploration purposes but excludes activity of a developmental or production nature. Exploration for water is excluded.
Exploration expenditure	Covers all expenditure (capitalised and non-capitalised) during the exploratory or evaluation stages in Australia, Australian waters, JPDA and Areas B and C of the original ZOC. Costs include cost of exploration, determination of recoverable reserves, engineering and economic feasibility studies, procurement of finance, gaining access to reserves, construction of pilot plants and all technical and administrative overheads directly associated with these functions. Examples are costs of satellite imagery, airborne and seismic surveys, use of geophysical and other instruments, geochemical surveys and map preparation; licence fees, land access and legal costs; geologist inspections, chemical analysis and payments to employees and contractors. Cash bids for offshore petroleum exploration permits are also included.
Exploration licence/permit	Is designed to cover the exploration phase of a project and confers exclusive rights to the exploration for and recovery of samples from the area designated. These rights are granted by relevant Commonwealth, State or Territory Governments.
Minerals	Are a naturally occurring inorganic element or compound having an orderly internal structure and characteristic chemical composition, crystal form, and physical properties. These, for example, comprise of metallic minerals, such as copper, silver, lead-zinc, nickel, cobalt, gold, iron ore, mineral sands, uranium and non-metallic minerals such as coal, diamonds and other precious and semi-precious stones and construction materials (e.g. gravel and sand).
Mining licence/lease	Covers the commercial mining phase of a project for the licenced area. This licence authorises both full recovery and further exploration to occur.
Offshore	Commences from the low water mark to three nautical miles out (referred to as coastal waters) under State and Northern Territory legislation and extends to those areas beyond coastal waters governed by the Commonwealth under the <i>Petroleum (Submerged Lands) Act 1967.</i>
Onshore	Includes all Australian territorial lands to the low water mark.
Petroleum	Is a naturally occurring hydrocarbon or mixture of hydrocarbons. As oil or gas in solution (e.g. LPG), it is widespread in Australian sedimentary rocks.
Retention licence	Is an intermediate form of tenure between the exploration licence and mining licence allowing the holder of the exploration licence to retain title to the area for a limited time. It is designed to ensure the retention of rights pending the transition of a project from the exploration phase to the commercial mining phase.
Selected base metals	Are made up of the following minerals: copper, silver, lead-zinc, nickel and cobalt.

GLOSSARY continued

Type of expenditure	 Classification used: <i>Drilling expenditure</i> — includes wages and salaries paid to employees; purchase, rental, hiring as well as operation and maintenance of drilling equipment together with activities associated with accessing the areas where drilling is to occur (e.g. road creation, vessel/transport hiring, site preparation and restoration). Also includes expenditure on drilling done by contractors. <i>Other expenditure</i> — includes all other exploration costs, other than those associated with drilling expenditure. This expenditure includes purchase of capital and non-capital items, rental or hiring fees, service fees relating to surveying and analysis, administrative and legal fees associated with obtaining licences/permits, land access, map preparation, feasibility studies, environmental impacts studies and restoration costs.
Type of lease	 Classifications used: <i>Production lease</i> — is an area on which development to extract coal, minerals, liquids or gaseous materials is underway or where extraction/mining of these substances is already occurring. See also mining licence/lease. <i>All other areas</i> — are those areas outside the Production lease. These include areas under exploration licence/permit or retention licence, as well as non-licenced areas being assessed for exploration, e.g. through airborne surveys.

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INTERNET	www.abs.gov.au the ABS web site is the best place to start for access to summary data from our latest publications, information about the ABS, advice about upcoming releases, our catalogue, and Australia Now—a statistical profile.
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